

ATP OIL & GAS CORPORATION

**PROPOSED PLUG AND ABANDONMENT
TO SIDETRACK
MISSISSIPPI CANYON BLOCK 942
OCS-G 24130 Well No. 002 ST00 BP03
October 13, 2011**

The No. 002 ST00 BP03 well was drilled to a TD of 20,079' MD/17,091' TVD with a final MW of 13.5 ppg in a 9-7/8" hole. An LWD Triple Combo log was used to evaluate the target. The S Sand target zone was shaled out prior to reaching permitted TD of 21,033' MD/17,300' TVD. ATP proposes that the well be plugged to sidetrack as per the following procedure:

1. Circulate and condition mud. POOH to L/D directional BHA.
2. M/U and RIH with cementing stinger to 20,650'. Circulate and condition mud.
3. Mix and pump 327 sxs (350 cu. ft.) Class 'H' cement + additives at 16.4 ppg with a 1.07 cuft/sk yield. Spot 600' cement plug on top of S Sand from 20,650' to 20,050'. Pick up five stands above top of cement plug and circulate until clean. POOH to 18,800'.
4. Mix and pump 542 sxs (526 cu. ft.) Class 'H' + additives at 17.2 ppg with a 0.97 cuft/sk yield. Spot 900' cement plug on top of first cement plug from 18,800' to 17,900'. Pick up two stands above top of cement plug at $\pm 17,714'$ and circulate until clean.
5. POOH. WOC and prepare to sidetrack well.